

Mineral Hill Industries Ltd. (“MHI” or “Company”) is a consolidated Canadian junior resource, exploration and development company listed on the TSX Venture Exchange (“TSX-V”) under the stock symbol “MHI”. The Company is pending a “Fundamental Acquisition” and submitting all required documentations to the TSX-V for its conditional acceptance whereby the trading of MHI’s shares is temporarily halted until such acceptance has been received by the Company.



TSX Venture "MHI"; Frkf:"N8Z1"; OTC:"MHIFF"



DISCLAIMER

This presentation contains certain statements that may be deemed “forward-looking statements”. All statements, other than statements of historical facts, that address events or developments that MHI. (presently the D.B.A. for “Mineral Hill Industries Ltd.”) expects to occur, are forward-looking statements.

Forward-looking statements are statements that are not historical facts and are generally, but not always identified by the words “expects”, “plans”, “anticipates”, “believes”, “intends”, “estimates”, “projects”, “potential” and similar expressions, or that events or conditions “will”, “would”, “may”, “could”, or “should” occur.

Although believes the expectations expressed in such forward- looking statements are based on reasonable assumptions, such statements are not guarantees of future performance and actual results may differ materially from those in forward-looking statements. Factors that could cause the actual result to differ include market prices, exploration and production successes and failures, continued availability of capital and financing, inability to obtain required shareholder or regulatory approvals, and general economic market or business conditions. Investors are cautioned that any such statements are not guarantees of future performance and actual results or developments may differ from those projected forward-looking statements.

Forward-looking statements are based on beliefs, estimates and options of MHI's management on date the statements are made.



The Company

Mineral Hill Industries Ltd. (“MHI” or “Company”) is a consolidated Canadian junior resource, exploration and development company listed on the TSX Venture Exchange (“TSX-V”) under the stock symbol “MHI”, the Frankfurt Exchange “N8Z1”, and the OTC Markets “MHIFF. The Company was reorganized by the current management in September 2004, following a change of control of the company, previously known as Clearview Mineral Resources Corp.

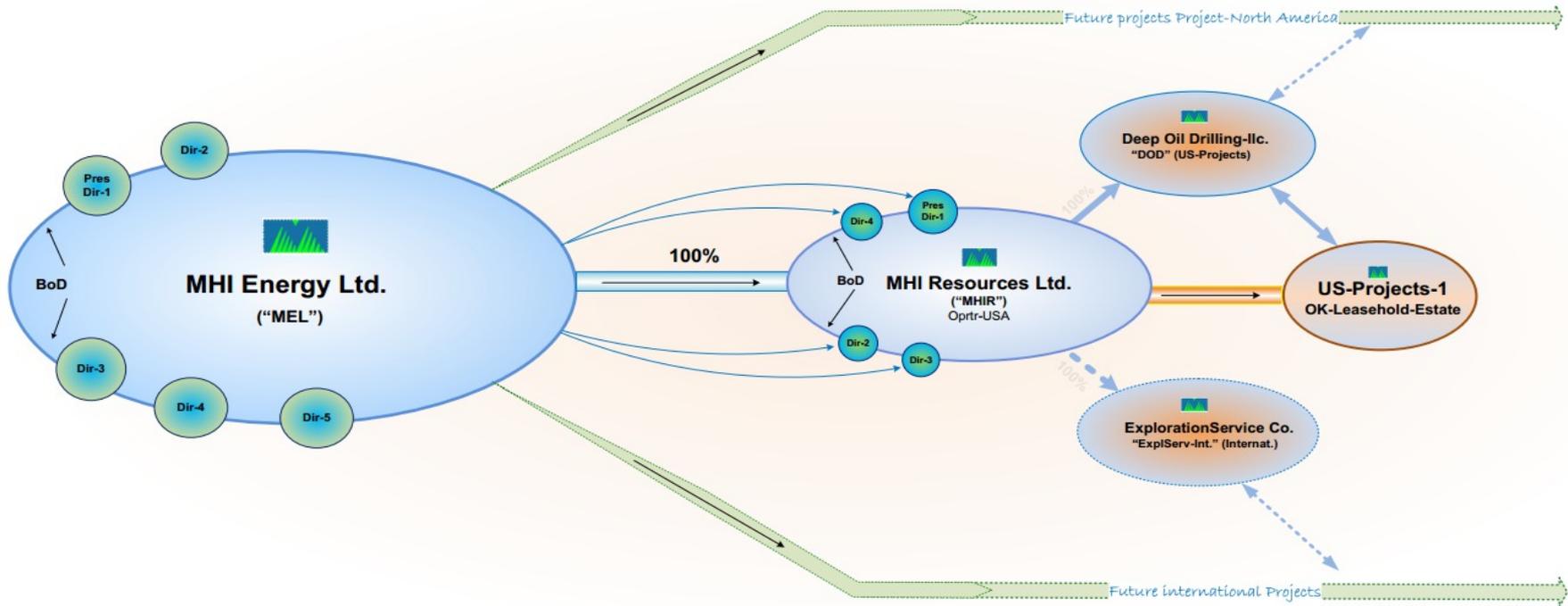
Further to the Company’s news releases dated December 7, 2017 and December 14, 2017, Mineral Hill Industries Ltd. (“MHI” or the “Company”) wishes to announce that it has signed a binding Agreement to acquire an Oil and Gas operated Leasehold Estate of approximately 4300 acres, located in close proximity of one of Oklahoma’s “STACK play” in the Anadarko Basin one of the best unconventional oil plays in the US with plenty of historical reports and geological data available.

Corporate Structure

-180215

Appendix "B1"

MHI Energy Ltd - its Subsidiaries and its initial Operating Structure



Colour coding based on function and relationships

- Direct Report
- InDirect Report
- Relationship Ring Connector
- Direct Reporting + Relationship - Ring
- Indir. Report + Relationship - Ring

BoD	>>Board of Directors
Dir.	>>Director
Pres.	>>President
Opntr.	>>Operator
Adv.	>>Advisor

MHI Energy Ltd will acquire a operating company which is well established in Oil and Gas industry (OpCo-US) for continuing management of its acquired "producing asset" and the development of its "contingent resources" which are presently on hold. MHIR will extent the engagement with its present operative service provider and will engage for its possible overseas projects also well established exploration service providers.

*all schematics and system pictures are for reference purposes only



Board Members & Management

OFFICERS:

Dieter Peter	President & CEO
Andrew von Kursell	Director and Interim CFO
Michael Kelm	Corporate Secretary

DIRECTORS:

Eric Peter-Kaiser	Los Angeles, CA, USA
Grant A. Hendrickson, B.Sc.	BC, Canada
Andrew von Kursell, P.Eng.	Surrey, BC, Canada
Rafael A Pinedo	Dallas, TX, USA
Dieter Peter	Vancouver, BC, Canada



Present Capital Structure

Stock Exchange Listing: TSX Venture Exchange
Stock Symbols: TSX Venture Exchange: "MHI"
Open Market, Frankfurt: "N8Z1"
USA OTC-markets: "MHIF"

Issued and Outstanding Share Capital

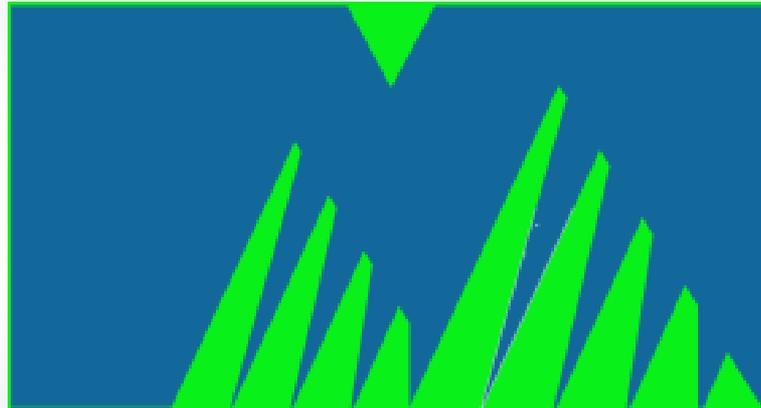
As of February 18, 2018

Common Shares

11,354,303

Options	(@\$0.14)	312,500 – Dec 17, 2018
	(@\$0.30)	741,000 – Dec 16, 2019
	(@\$0.30)	569,500 – Oct 30, 2020
Fully Diluted		12,977,303

The Oklahoma Estate Oil Project





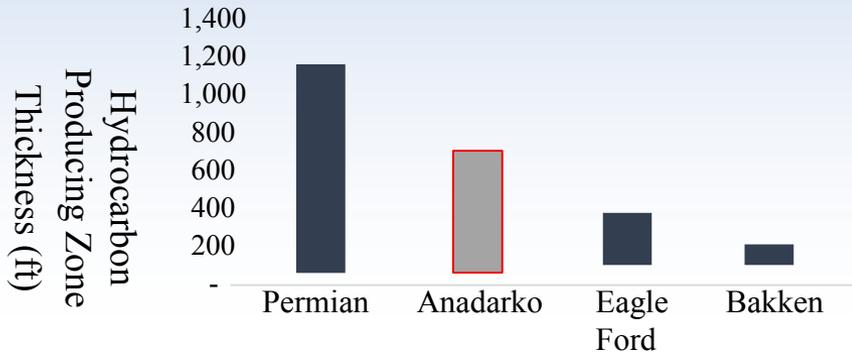
The OK-Project

- **MHI will own Leasehold estate located in Oklahoma covering wells and leases located in Beaver, Creek, Canadian, Garvin, Garfield, Harper, Kingfisher, Major, Okmulgee, Muskogee (Culton, Milligan, Fuller, and Woodward Counties.**
- **MHI will announce an initial private placement funding (“PP#1”) in the amount between One Million Five Hundred Thousand (C\$1,500,000) to Two Million Canadian dollars (C\$2,000,000) for working capital and to provide part of the proceeds from the PP#1 as loan under an intercompany loan agreement to MMIR to meet the Buyers commitments under the terms of the Transaction.**
- **Approximately 80 wells non-producing, in addition to some wells within the categories proved, undeveloped, and probable undeveloped locations, allowing for growth and exploration.**
- **Buyer agrees to pay for all of Seller’s interest in the Leasehold Estate including Royalties and overriding Royalties, the principal sum of Three Million US Dollars, (US\$3,000,000) and a amount of Eighty-Five Thousand US dollars (US\$85,000), as initial Development-Fund.**
- **The initial Development-Funds shall be paid as soon as the PP#1 is closed and placed in escrow with Seller’s escrow agent, as defined under Appendix “A1”, but no later than March 15, 2018, under the conditions of an escrow agreement, exhibited to the DA-Agr, for the following purpose:**
 - (a) **change two pumps in the Silver Red Fork Sand Unit at an estimated cost of US\$12,500 which should result in an increase of three (3) barrels per day oil production to a total of four and one half (4.5) barrels per day;**
 - (b) **Change five (5) pumps in the Morris wells by February 20, 2018 at an estimated cost of US\$12,500 which should increase the oil production by four (4) barrels per day;**
 - (c) **Ten Thousand US dollars (US\$10,000) to change gear box in Vreeland well in Woodward County to increase production from no production, to three barrels per day; and**
 - (d) **Advance \$50,000 to install tubing and a Packer in the Brown 6-1 well in order to increase the gas production from the current No gas per day to possibly 100 MCFD advance.**



Highlights Stack Play

US Onshore Basin Comparison



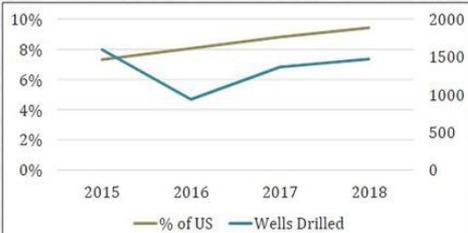
Anadarko EERC (effective rig count) is 404, 2.5 times higher than reported rig count.

EnerCom has added the Anadarko Basin to the Effective Rig Count, bringing in the second most active basin in the U.S. With the addition of the Anadarko Basin, the EERC is now 2,407, well above peak levels in 2014.

Key Trends in Oklahoma Oil & Gas Drilling



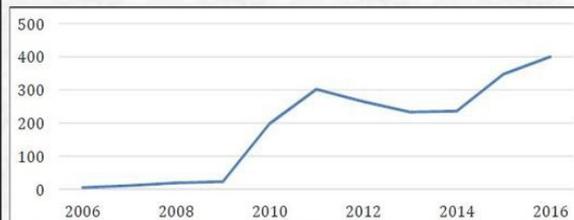
Wells Drilled in Oklahoma, 2015 - 2018



The STACK

- The STACK is one of the most economical plays in the US.
- The STACK has multiple layers of resources, including an over-pressured, low-water content window in its stratigraphy.
- The STACK grew through the downturn in activity following the oil benchmark price collapse in 2014.
- The STACK is still relatively new, only experiencing heavy drilling beginning in 2010.

Growth in the STACK, 2006 – 2016 (wells drilled)



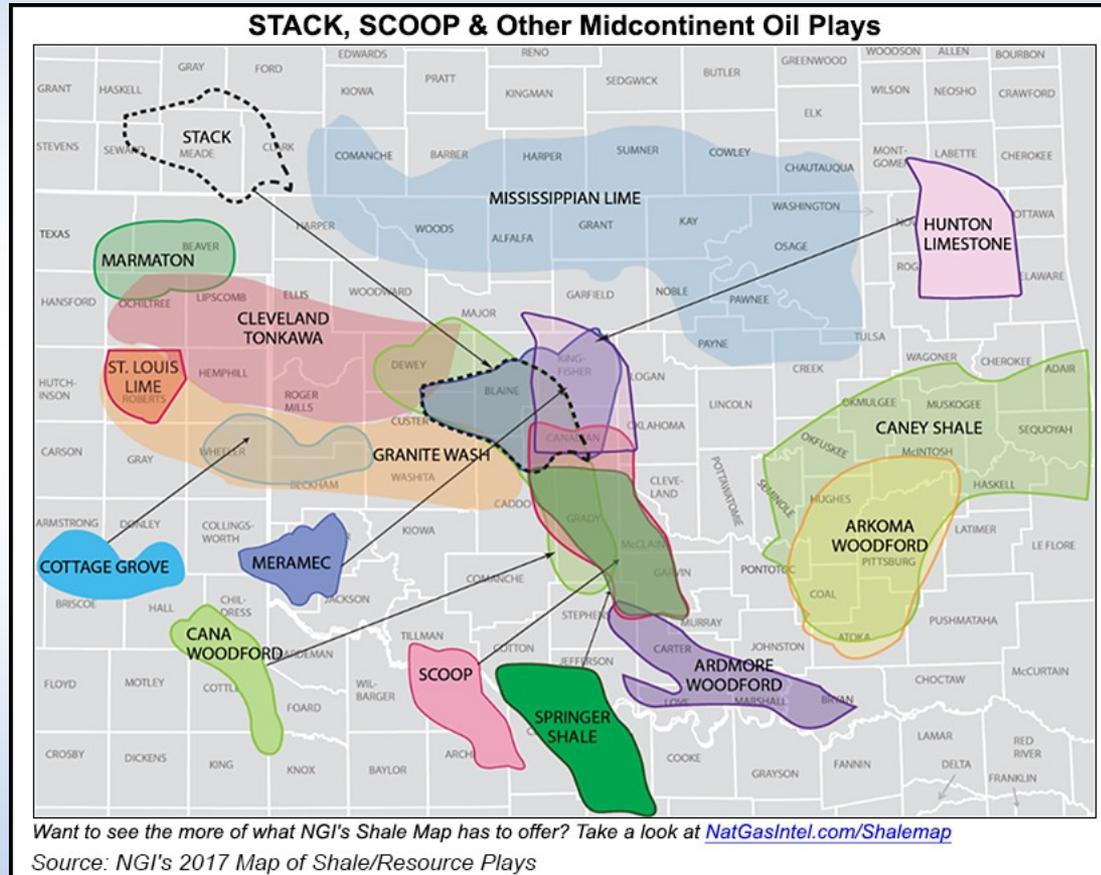
Oklahoma Drilling Factors

- Stacked Plays: STACK and SCOOP
- Favorable Breakeven Costs
- Proximity to Cushing distribution hub

In the Anadarko Basin, the reported rig count is 129, but the effective rig count sits at 404. This equates to a multiple of 2.5x, meaning current rigs are 2.5 times more effective than rigs in the basin were in January 2014.

Highlights Stack Play

Oklahoma Oil & Gas Fields



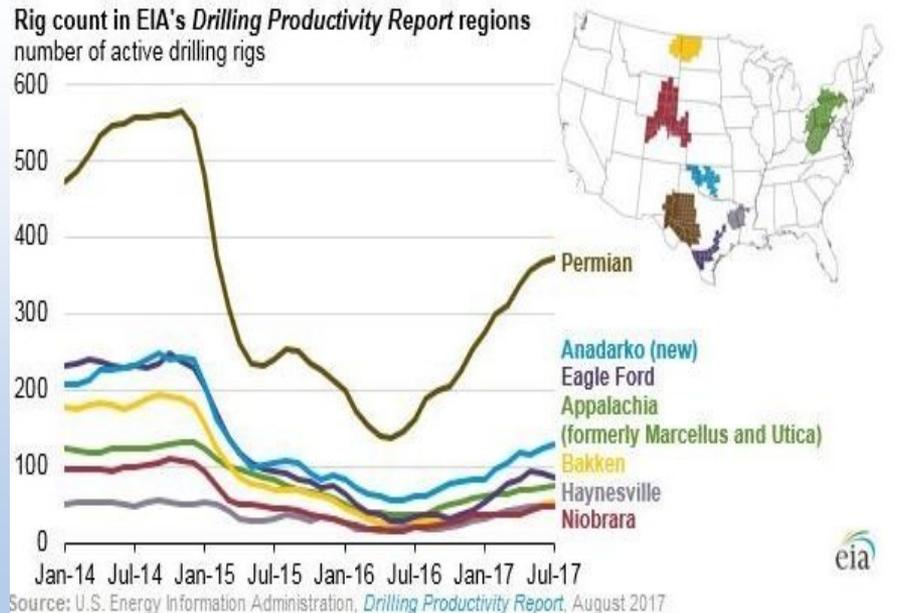
Over four thousand horizontalals completed in Anadarko basin to date at vertical depths as great as 15,000 feet.



SCOOP/STACK and Anadarko Basin

For the first time, the U.S. Energy Information Administration (EIA) recognized the Anadarko Basin in its latest monthly drilling productivity report, released last August. A majority of the activity within the Anadarko Basin is centered on the SCOOP (South Central Oklahoma Oil Province) and STACK (Sooner Trend Anadarko Canadian and Kingfisher) plays of Oklahoma, collectively estimated to be valued at over \$40 billion.

Estimated break-evens for first quintile wells in the play are quite low and competitive with top Permian plays. First quintile wells in the STACK for both short- and long-laterals are estimated to break even under \$30 per barrel.

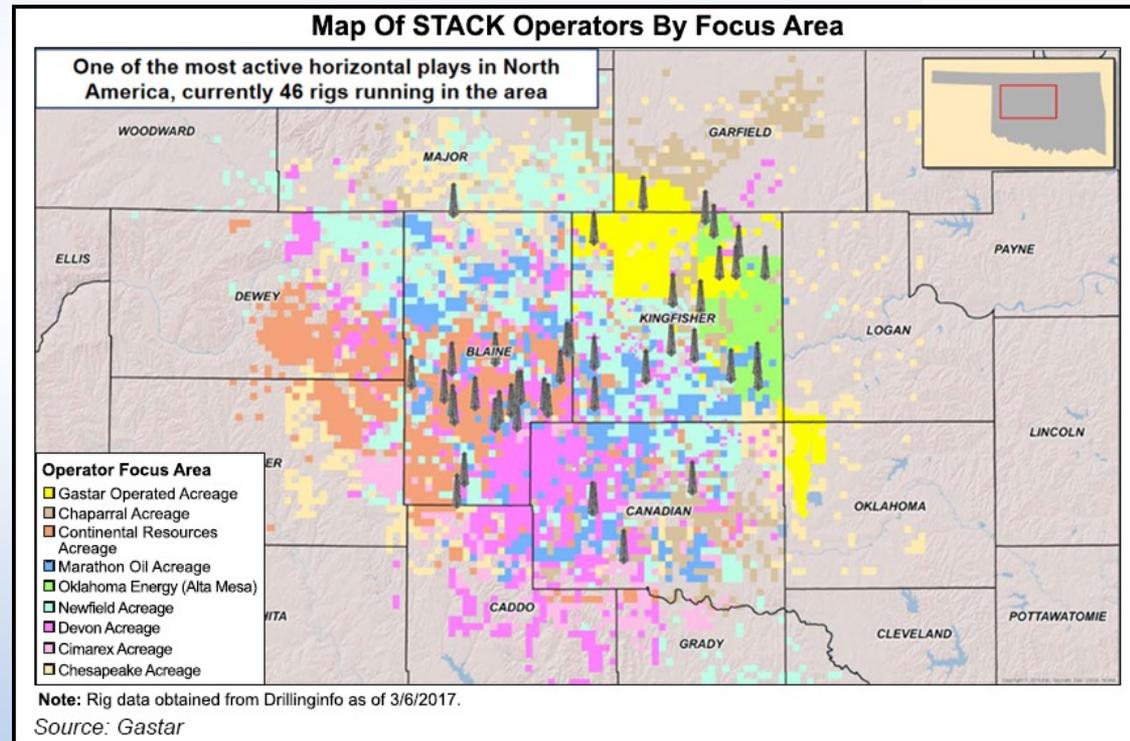


Well Positioned Amongst Prominent Operators

The Oklahoma STACK play is economic for many operators at current prices and it offers multiple drilling targets due to its complex geology, which is attractive for drillers seeking to leverage pads to expand resource.

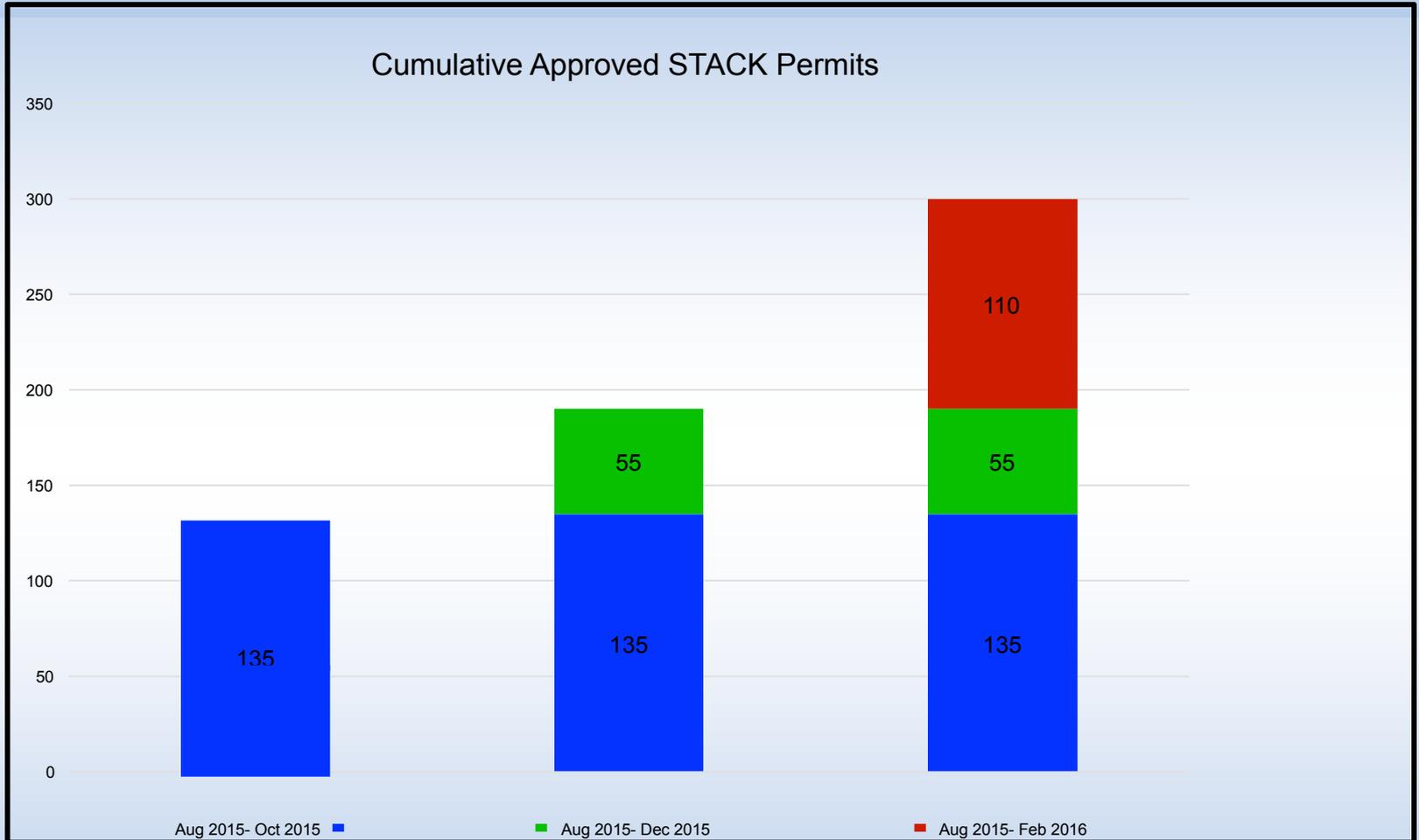
Operators have identified as many as 10 horizontal targets in the play, including the various Mississippian formations, as well as Woodford, Hunton, and Oswego reported formations. These formations have been most productive in Oklahoma's Kingfisher, Canadian, Dewey and Blaine Counties.

According to the IHS Markit report, peak per-lateral foot productivity in the STACK has made substantial improvements and is comparable to the Eagle Ford shale play, both of which are closing in on Permian results. The STACK peak-month productivity averaged above 110 BOE per day (20:1) per 1,000 lateral feet in 2016.





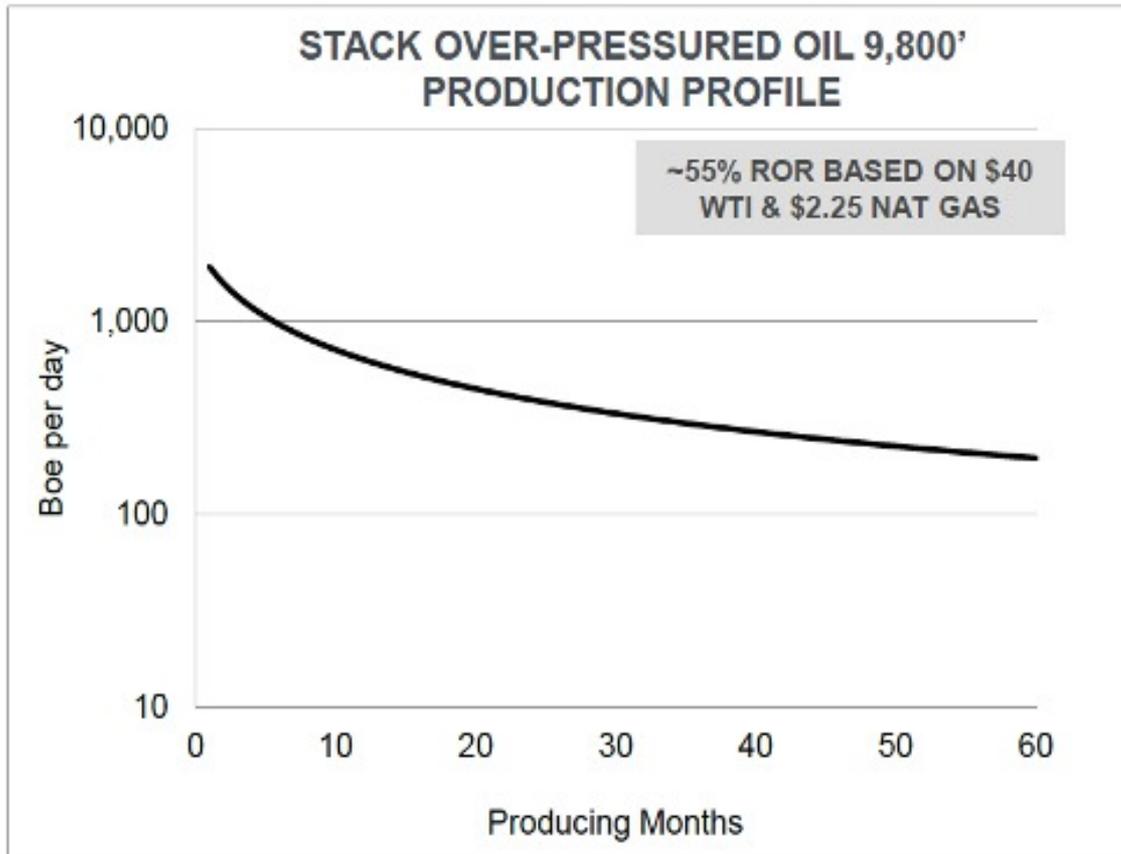
STACK Approved Permits: 8/1/2015 – 3/31/2016



* **March 2016 has 45 approved permits in Blaine, Dewey, Canadian and Kingfisher Counties, a growth of 66% over approved permits in February 2016**

Stack Over-Pressured Oil Economic Model

INITIAL TYPE CURVE BASED ON EARLY RESULTS FROM 14 WELLS



STACK Over-Pressured Oil 9,800' Type Curve Data \$10 MILLION CWC	
Oil IP Rate, bbl/day	1,522
Oil 30 day IP Rate, bbl/day	1,327
Oil Initial Decline	76%
Oil b factor	1.20
Oil EUR, MBo	981
Gas IP Rate, Mcf/day	3,795
Gas 30 Day IP Rate, Mcf/day	3,557
Gas Initial Decline	60%
Gas b factor	1.20
Gas EUR, Mmcf	4,315
Equivalent EUR, MBoe	1,700
Minimum Decline	6%

According HIS, Canadian and Kingfisher Counties, Data on 2017



Present Management

Dieter Peter
President & CEO

As the President and CEO of the company, Mr. Peter is responsible for overall operations of the Company. Since 1982, Mr. Peter has been a founder and principal in resource exploration and technology companies which have been listed on the Vancouver, Toronto (TSXv, TSE & TSE300 Index), Montreal, and London Stock Exchanges.

Mr. Pinedo, has over twenty-five years of experience in the energy and finance sectors. He is currently the Chairman of London & General Management Ltd and American BNP Resources LP, President of Alpha Petroleum Resources LP, and other oil and gas exploration companies producing oil and gas assets in US, Canada, Europe and Asia, he built his career in the IT industry and was a Vice President for Cap Gemini America, Ernst & Young, and was Vice President of Oracle Corporation and Computer Associates International.

Rafael A Pinedo
- Director -

Andrew H. von Kursell, P.Eng .
- Director -

Mr. von Kursell is a registered engineer in British Columbia, Ontario, the Yukon Territory and Nova Scotia. He is an experienced senior executive in the national and international mining industry, having held senior positions for Cominco and Cyprus Anvil Mining Corp. He is presently Director.



MHI

Mineral Hill Industries' prime focus is presently the “OK-Project” in order to create a shorter term cash flow. TSX-V: “MHI”; Frankfurt: “N8Z1”; OTC-markets: “MHIFF”